

The Power Flow Solution

- **Most common and important tool in power system analysis**
 - ◆ also known as the “Load Flow” solution
 - ◆ used for planning and controlling a system
 - ◆ assumptions: balanced condition and single phase analysis
- **Problem:**
 - ◆ determine the voltage magnitude and phase angle at each bus
 - ◆ determine the active and reactive power flow in each line
 - ◆ each bus has four state variables:
 - voltage magnitude
 - voltage phase angle
 - real power injection
 - reactive power injection

The Power Flow Solution

- ◆ Each bus has two of the four state variables defined or given
- **Types of buses:**
 - ◆ Slack bus (swing bus)
 - voltage magnitude and angle are specified, reference bus
 - solution: active and reactive power injections
 - ◆ Regulated bus (generator bus, P-V bus)
 - models generation-station buses
 - real power and voltage magnitude are specified
 - solution: reactive power injection and voltage angle
 - ◆ Load bus (P-Q bus)
 - models load-center buses
 - active and reactive powers are specified (negative values for loads)
 - solution: voltage magnitude and angle

Newton-Raphson PF Solution

- **Quadratic convergence**
 - ◆ mathematically superior to Guass-Seidel method
- **More efficient for large networks**
 - ◆ number of iterations required for solution is independent of system size
- **The Newton-Raphson equations are cast in natural power system form**
 - ◆ solving for voltage magnitude and angle, given real and reactive power injections

Newton-Raphson Method

- **A method of successive approximation using Taylor's expansion**

- ◆ Consider the function: $f(x) = c$, where x is unknown
- ◆ Let $x^{[0]}$ be an initial estimate, then $\Delta x^{[0]}$ is a small deviation from the correct solution

$$f(x^{[0]} + \Delta x^{[0]}) = c$$

- ◆ Expand the left-hand side into a Taylor's series about $x^{[0]}$ yields

$$f(x^{[0]}) + \left[\frac{df}{dx} \right] \Delta x^{[0]} + \frac{1}{2} \left[\frac{d^2 f}{dx^2} \right] (\Delta x^{[0]})^2 + \dots = c$$

Newton-Raphson Method

- Assuming the error, $\Delta x^{[0]}$, is small, the higher-order terms are neglected, resulting in

$$f(x^{[0]}) + \left[\frac{df}{dx} \right] \Delta x^{[0]} \approx c \quad \Rightarrow \quad \Delta c^{[0]} \approx \left[\frac{df}{dx} \right] \Delta x^{[0]}$$

- where

$$\Delta c^{[0]} = c - f(x^{[0]})$$

- rearranging the equations

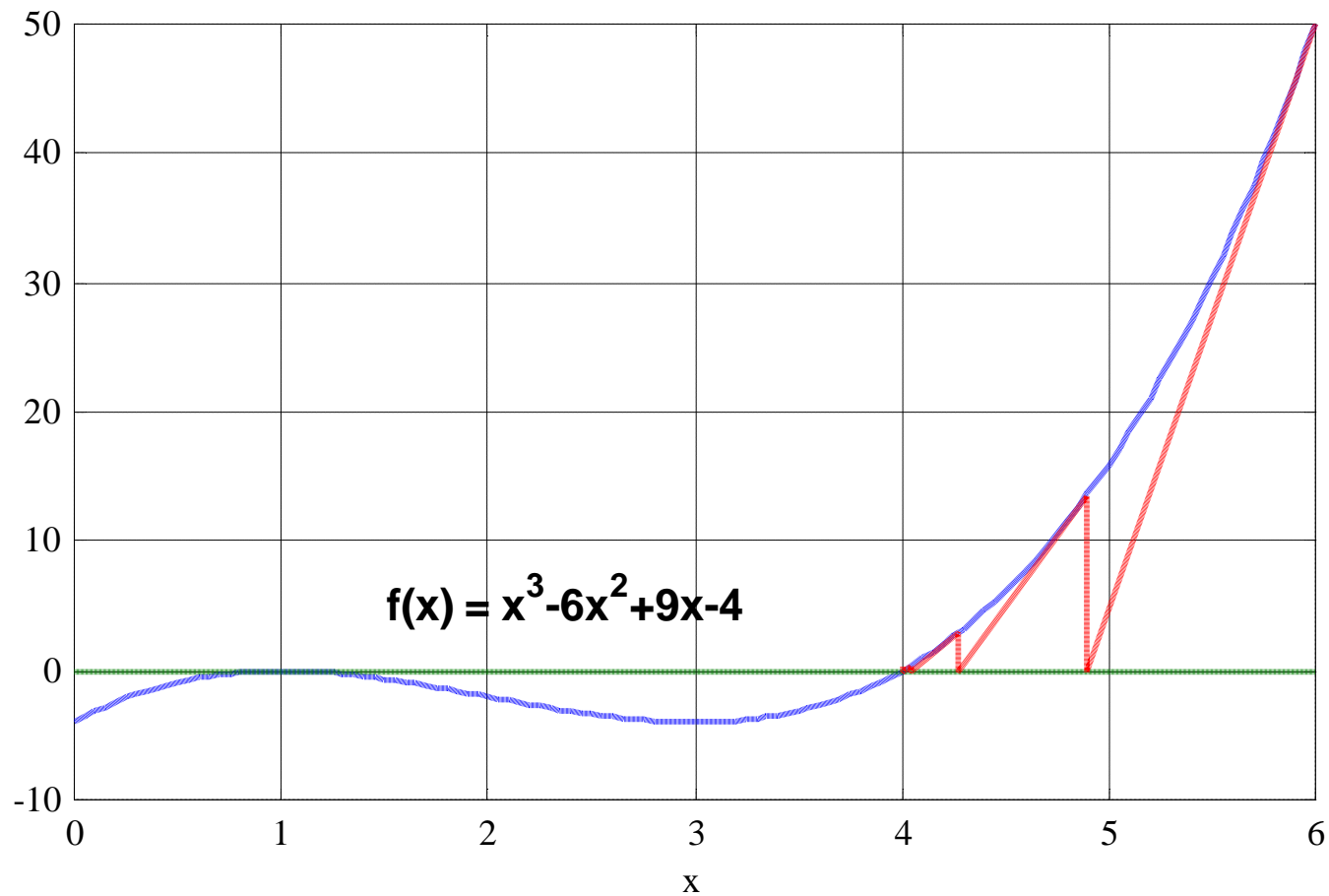
$$\Delta x^{[0]} = \frac{\Delta c^{[0]}}{\left[\frac{df}{dx} \right]}$$

$$x^{[1]} = x^{[0]} + \Delta x^{[0]}$$

Example

- Find the root of the equation: $f(x) = x^3 - 6x^2 + 9x - 4 = 0$

Newton-Raphson Method



Power Flow Equations

- KCL for current injection

$$I_i = \sum_{j=1}^n Y_{ij} V_j = \sum_{j=1}^n |Y_{ij}| |V_j| \angle \mathbf{q}_{ij} + \mathbf{d}_j$$

- Real and reactive power injection

$$P_i - j Q_i = V_i^* I_i$$

- Substituting for I_i yields:

$$P_i - j Q_i = (|V_i| \angle -\mathbf{d}) \sum_{j=1}^n |Y_{ij}| |V_j| \angle \mathbf{q}_{ij} + \mathbf{d}_j$$

Power Flow Equations

- Divide into real and reactive parts

$$P_i = \sum_{j=1}^n |V_i| |V_j| |Y_{ij}| \cos(q_{ij} - \mathbf{d}_i + \mathbf{d}_j)$$

$$Q_i = - \sum_{j=1}^n |V_i| |V_j| |Y_{ij}| \sin(q_{ij} - \mathbf{d}_i + \mathbf{d}_j)$$

Newton-Raphson Formation

- Cast power equations into iterative form

$$P_i^{[k]} = \sum_{j=1}^n |V_i^{[k]}| |V_j^{[k]}| |Y_{ij}| \cos(\mathbf{q}_{ij} - \mathbf{d}_i^{[k]} + \mathbf{d}_j^{[k]})$$

$$Q_i^{[k]} = -\sum_{j=1}^n |V_i^{[k]}| |V_j^{[k]}| |Y_{ij}| \sin(\mathbf{q}_{ij} - \mathbf{d}_i^{[k]} + \mathbf{d}_j^{[k]})$$

- Matrix function formation of the system of equations

$$\mathbf{c} = \begin{bmatrix} P_{inj}^{sch} \\ Q_{inj}^{sch} \end{bmatrix} \quad \mathbf{x}^{[k]} = \begin{bmatrix} \mathbf{d}^{[k]} \\ \mathbf{V}^{[k]} \end{bmatrix} \quad \mathbf{f}(\mathbf{x}^{[k]}) = \begin{bmatrix} P_{inj}(\mathbf{x}^{[k]}) \\ Q_{inj}(\mathbf{x}^{[k]}) \end{bmatrix}$$

Newton-Raphson Formation

- **General formation of the equation to find a solution**

$$c = f(x_{\text{solution}}) \quad x^{[0]} = \text{initial estimate of } x_{\text{solution}}$$

- **The iterative equation**

$$x^{[k+1]} = x^{[k]} + \frac{c - f(x^{[k]})}{\left(\frac{df(x^{[k]}}{dx} \right)}$$

- **The Jacobian - the first derivative of a set of functions**

$$\frac{df(x^{[k]})}{dx} \quad \text{a matrix of all combinatorial pairs}$$

The Jacobian Matrix

$$df(x)/dx \Rightarrow \begin{bmatrix} \Delta P \\ \Delta Q \end{bmatrix} = \begin{bmatrix} \partial P / \partial \mathbf{d} & \partial P / \partial |V| \\ \partial Q / \partial \mathbf{d} & \partial Q / \partial |V| \end{bmatrix} \begin{bmatrix} \Delta \mathbf{d} \\ \Delta |V| \end{bmatrix}$$

$$\begin{bmatrix} \Delta P_1 \\ \vdots \\ \Delta P_{n-1} \\ \Delta Q_1 \\ \vdots \\ \Delta Q_{n-m} \end{bmatrix} = \begin{bmatrix} \frac{\partial P_1}{\partial \mathbf{d}} & \cdots & \frac{\partial P_1}{\partial \mathbf{d}_{n-1}} & \frac{\partial P_1}{\partial |V_1|} & \cdots & \frac{\partial P_1}{\partial |V_{n-m}|} \\ \vdots & \ddots & \vdots & \vdots & \ddots & \vdots \\ \frac{\partial P_{n-1}}{\partial \mathbf{d}} & \cdots & \frac{\partial P_{n-1}}{\partial \mathbf{d}_{n-1}} & \frac{\partial P_{n-1}}{\partial |V_1|} & \cdots & \frac{\partial P_{n-1}}{\partial |V_{n-m}|} \\ \frac{\partial Q_1}{\partial \mathbf{d}} & \cdots & \frac{\partial Q_1}{\partial \mathbf{d}_{n-1}} & \frac{\partial Q_1}{\partial |V_1|} & \cdots & \frac{\partial Q_1}{\partial |V_{n-m}|} \\ \vdots & \ddots & \vdots & \vdots & \ddots & \vdots \\ \frac{\partial Q_{n-m}}{\partial \mathbf{d}} & \cdots & \frac{\partial Q_{n-m}}{\partial \mathbf{d}_{n-1}} & \frac{\partial Q_{n-m}}{\partial |V_1|} & \cdots & \frac{\partial Q_{n-m}}{\partial |V_{n-m}|} \end{bmatrix} \begin{bmatrix} \Delta \mathbf{d}_1 \\ \vdots \\ \Delta \mathbf{d}_{n-1} \\ \Delta |V_1| \\ \vdots \\ \Delta |V_{n-m}| \end{bmatrix}$$

Power Systems I

Jacobian Terms

- Real power w.r.t. the voltage angle

$$\frac{\partial P_i}{\partial \mathbf{d}_l} = \sum_{j \neq i} |V_i| |V_j| |Y_{ij}| \sin(\mathbf{q}_{ij} - \mathbf{d}_l + \mathbf{d}_j)$$

$$\frac{\partial P_i}{\partial \mathbf{d}_j} = -|V_i| |V_j| |Y_{ij}| \sin(\mathbf{q}_{ij} - \mathbf{d}_l + \mathbf{d}_j) \quad i \neq j$$

- Real power w.r.t. the voltage magnitude

$$\frac{\partial P_i}{\partial |V_i|} = 2|V_i| |Y_{ii}| \cos \mathbf{q}_{ii} + \sum_{j \neq i} |V_j| |Y_{ij}| \cos(\mathbf{q}_{ij} - \mathbf{d}_l + \mathbf{d}_j)$$

$$\frac{\partial P_i}{\partial |V_j|} = |V_i| |Y_{ij}| \cos(\mathbf{q}_{ij} - \mathbf{d}_l + \mathbf{d}_j) \quad i \neq j$$

Jacobian Terms

- **Reactive power w.r.t. the voltage angle**

$$\frac{\partial Q_i}{\partial \mathbf{d}_l} = \sum_{j \neq i} |V_i| |V_j| |Y_{ij}| \cos(\mathbf{q}_{ij} - \mathbf{d}_l + \mathbf{d}_j)$$

$$\frac{\partial Q_i}{\partial \mathbf{d}_j} = -|V_i| |V_j| |Y_{ij}| \cos(\mathbf{q}_{ij} - \mathbf{d}_l + \mathbf{d}_j) \quad i \neq j$$

- **Reactive power w.r.t. the voltage magnitude**

$$\frac{\partial Q_i}{\partial |V_i|} = -2|V_i| |Y_{ii}| \sin \mathbf{q}_{ii} + \sum_{j \neq i} |V_j| |Y_{ij}| \sin(\mathbf{q}_{ij} - \mathbf{d}_l + \mathbf{d}_j)$$

$$\frac{\partial Q_i}{\partial |V_j|} = -|V_i| |Y_{ij}| \sin(\mathbf{q}_{ij} - \mathbf{d}_l + \mathbf{d}_j) \quad i \neq j$$

Iteration process

- **Power mismatch or power residuals**

- ◆ difference in schedule to calculated power

$$\Delta P_i^{[k]} = P_i^{sch} - P_i^{[k]}$$

$$\Delta Q_i^{[k]} = Q_i^{sch} - Q_i^{[k]}$$

- **New estimates for the voltages**

$$\mathbf{d}_i^{[k+1]} = \mathbf{d}_i^{[k]} + \Delta \mathbf{d}_i^{[k]}$$

$$|V_i^{[k+1]}| = |V_i^{[k]}| + \Delta |V_i^{[k]}|$$

Bus Type and the Jacobian Formation

- **Slack Bus / Swing Bus**

- ◆ one generator bus must be selected and defined as the voltage and angular reference
 - The voltage and angle are known for this bus
 - The angle is arbitrarily selected as zero degrees
 - bus is not included in the Jacobian matrix formation

- **Generator Bus**

- have known terminal voltage and real (actual) power injection
- the bus voltage angle and reactive power injection are computed
- bus is included in the real power parts of the Jacobian matrix

- **Load Bus**

- have known real and reactive power injections
- bus is fully included in the Jacobian matrix

Newton-Raphson Steps

1. Set flat start

- ◆ For load buses, set voltages equal to the slack bus or $1.0\angle 0^\circ$
- ◆ For generator buses, set the angles equal the slack bus or 0°

2. Calculate power mismatch

- ◆ For load buses, calculate P and Q injections using the known and estimated system voltages
- ◆ For generator buses, calculate P injections
- ◆ Obtain the power mismatches, ΔP and ΔQ

3. Form the Jacobian matrix

- ◆ Use the various equations for the partial derivatives w.r.t. the voltage angles and magnitudes

Newton-Raphson Steps

4. Find the matrix solution (choose a or b)

- ◆ a. inverse the Jacobian matrix and multiply by the mismatch power
- ◆ b. perform gaussian elimination on the Jacobian matrix with the b vector equal to the mismatch power

compute ΔV and $\Delta \theta$

5. Find new estimates for the voltage magnitude and angle

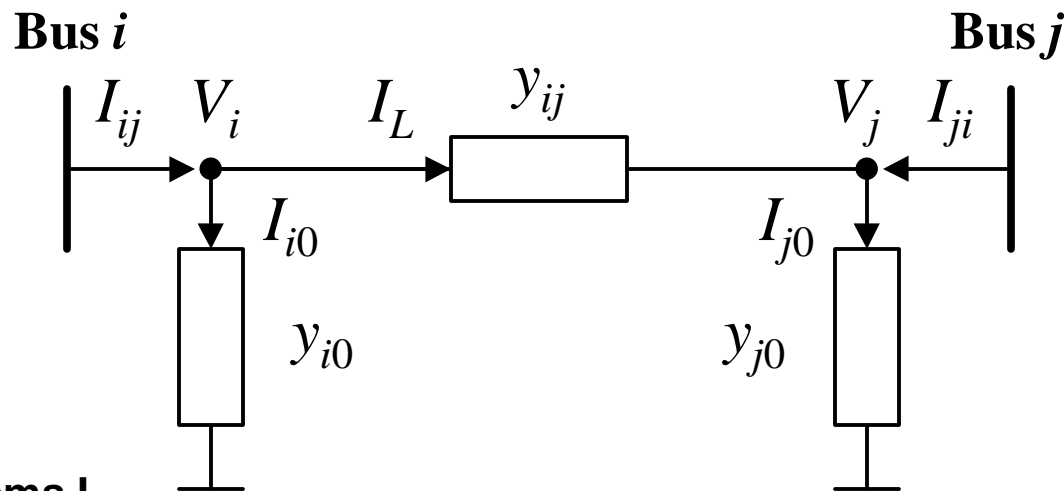
6. Repeat the process until the mismatch (residuals) are less than the specified accuracy

$$\left| \Delta P_i^{[k]} \right| \leq e$$

$$\left| \Delta Q_i^{[k]} \right| \leq e$$

Line Flows and Losses

- After solving for bus voltages and angles, power flows and losses on the network branches are calculated
 - ◆ Transmission lines and transformers are network branches
 - ◆ The direction of positive current flow are defined as follows for a branch element (demonstrated on a medium length line)
 - ◆ Power flow is defined for each end of the branch
 - Example: the power leaving bus i and flowing to bus j



Line Flows and Losses

- current and power flows:

$i \rightarrow j$

$$I_{ij} = I_L + I_{i0} = y_{ij}(V_i - V_j) + y_{i0} V_i$$

$$S_{ij} = V_i I_{ij}^* = V_i^2 (y_{ij} + y_{i0})^* - V_i y_{ij}^* V_j^*$$

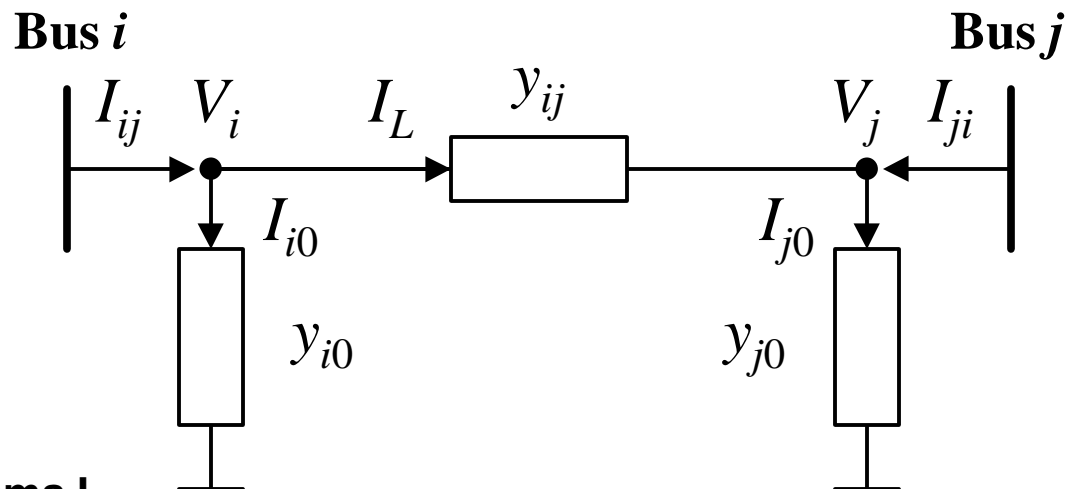
$j \rightarrow i$

$$I_{ji} = -I_L + I_{j0} = y_{ij}(V_j - V_i) + y_{j0} V_j$$

$$S_{ji} = V_j I_{ji}^* = V_j^2 (y_{ij} + y_{j0})^* - V_j y_{ij}^* V_i^*$$

- power loss:

$$S_{Loss\ ij} = S_{ij} + S_{ji}$$



Example

- Using N-R method, find the phasor voltages at buses 2 and 3
- Find the slack bus real and reactive power
- Calculate line flows and line losses
 - ◆ 100 MVA base

